

Instrument Control Number 20150349900100

Commonwealth of Virginia

Land Record Instrument Cover Sheet-Form A

[efileCX Coverhseet 1.0]

instrument Type: [ODU]

Number of Parcels [1]

Number of Pages [6]

Instrument 201503499
Recorded in the Clerk's Office of
Wise County and the City of Norton
On Jul 27, 2015 at 09:04 AM.
J. Jack Kennedy, Jr., Clerk
Recorded by: April Huff
(Box For Deed Stamp Only)

	Fir	st and Second	Grantors			
L	ast Name		First Name	Middle Name	Suffix	
[EQUITABLE PRODUCTION COMI	[]	1	[]	[]		
	Fir	st and Second	Grantees			
Last Name			First Name	Middle Name	Suffix	
[VIRGINIA GAS & OIL BOARD]		ī	1	[1	[]	
Grantee Address	(Name)	[VIRGINIA GAS &	OIL BOARD]			
	(Address 1)	[]				
	(Address 2)	[]				
	(City, State, Zip)	[][][]				
Consideration[00.00] A	ssessed Value[00	.00]				
Prior Instr. Recorded at:	City County X	Other				
Book [0000]	Page[00000] Instr. No.[]					
Parcel Identification no. {P	[000000]					
Short Property Description	[ESTABLISHMENT OF PROVISIONAL DRILLING UNIT; VH-531483]					
Current Property Address (Address1		[SEE DOCUMENT]				
	(Address2)	I 1				
-	(City, State, Zip)	[WISE] [VA] [24293]				
Instrument Prepared by		[DEPARTMENT O	F MINES, MINERA	LS AND ENERGY]		
Recording Paid for by		[DEPARTMENT O	T OF MINES, MINERALS AND ENERGY]			
Return Recording to	(Name)	[DEPARTMENT OF MINES, MINERALS AND ENERGY]				
	(Address1)	[135 HIGHLAND DRIVE]				
	(Address2)	[P. O. DRAWER 159]				
	(City, State, Zip)	[LEBANON] [VA] [24266]				



INSTRUMENT PREPARED BY VIRGINIA GAS AND OIL BOARD ORDER RECORDED UNDER CODE OF VIRGINIA SECTION 45:1-361-26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	EQT PRODUCTION COMPANY) VIRGINIA GAS) AND OIL BOARD)
RELIEF SOUGHT:	ESTABLISHMENT OF A PROVISIONAL DRILLING UNIT CONSISTING OF 320 ACRES DESCRIBED AND DEPICTED IN EXHIBIT A (herein "Subject Lands" PURSUANT TO VA CODE § 45.1-361.20; FOR THE DRILLING OF HORIZONTAL CONVENTIONAL GAS WELLS)) DOCKET NO.) VGOB 10/07/20-2761))
WELL: VH-53 TO BE DRILL! DEPICTED OF FLAT GAP Q	LLING UNIT SERVED BY 1483 ED IN THE LOCATION "EXHIBIT A" HERETO, UADRANGLE E MAGISTERIAL DISTRICT))))))

REPORT OF THE BOARD

FINDINGS AND ORDER

- 1. <u>Hearing Date and Place</u>: This matter came before the Virginia Gas and Oil Board (hereafter "Board") for final hearing at 9:00 a.m. on July 20, 2010, at the Russell County Conference Center, Lebanon, Virginia.
- 2. <u>Appearances</u>: James E. Kaiser, of Wilhoit and Kaiser, appeared for the Applicant. Sharon M.B. Pigeon, Assistant Attorney General was present to advise the Board.
- 3. Jurisdiction and Notice: Pursuant to Va. Code § 45.1-361.1 et seq., the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner entitled by the VA. Code and Board Rules to Notice hereof; and (2) has represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code § 45.1-361.19 to notice of the Application filed herein; Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.
 - 4. Relief Requested: Applicant request the Board issue an order providing as follows:

An establishment of a provisional unit for the exploration, development and production of conventional natural gas from the pool defined as the top of the Mississippi-Devonian Age formations, including, but not limited to, the Weir, Big Lime, Berea, Devonian Shale, and all zones in communication therewith and all productive extensions thereof (hereinafter the "Pool"), underlying the area, as depicted in Exhibit "A" and described as follows:

Said boundaries are described using the State Plane Coordinate System as required by 4 VAC 25-160-50,5,c.

Beginning at approximate Virginia State Plane Coordinate (NAD 1927, South Zone): N: 283,760.78; E: 789,892.81, thence East to Virginia State Plane Coordinate (NAD 1927, South Zone): N 283,599.34; E 793,622.84; thence South to Virginia State Plane Coordinate (NAD 1927, South Zone): N 279,869.31; E 793,461.40; thence West to Virginia State Plane Coordinate (NAD 1927, South Zone): N 280,030.75; E 789,731.37; thence North to the point of beginning containing 320.00 acres.

Providing that operations under and in accordance with this order shall be regarded and considered as development, operation and production upon all lands included within the subject provisional drilling unit. Production from any wells drilled on operated, or produced from any part of the provisional drilling unit, no matter where located, shall for all purposes be regarded as production from each separately-owned tract within the subject provisional drilling unit. The portion of production produced from and attributed to the provisional drilling unit and any separately owned tract therein, shall be deemed for all purposes to have been actually produced from such provisional drilling unit and tract, and development, exploration or production operation with respect to any portion of the provisional drilling unit shall be deemed for all purposes to be the conduct of such operation for the production of gas from each separately owned tract in said unit.

- 5. Relief Granted: Granting of such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein shall be and hereby is granted.
 - 6. Special Findings: The Board finds:
 - (1) To Establish a Provisional Drilling Unit pursuant to Va. Code § 45.1-361.20;
 - (2) Allow multiple wells within the provisional drilling unit established hereby as depicted on Exhibit "A"
 - (3) Approve that the dimensions of the unit be 3733' by 3733'
 - (4) That the Unit be established with a 300' interior window with a 600' standoff from horizontal wellbores in adjacent units;
 - (5) That the operator be allowed to drill surface locations (top-hole) outside of the unit so long as all production comes from within the interior window of the unit, and
 - (6) That there be a minimum of 600' between any horizontal wellbore and any vertical well producing from that horizon and that
 - (7) The Order provides for multiple wells for maximum drainage.
 - (8) The Board finds the subject drilling unit conforms to the mine development plan and corresponds with mine operations, including, without limitation, the drilling of multiple conventional gas wells in the subject drilling unit.
- Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
- 8. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.
 - 9. Effective Date: This Order shall be effective as of the date of the Board's approval.

DONE AND EXECUTED this, day of,
2015, by a majority of the Virginia Gas and Oil Board.
B of LU
Schooling C. Mampert
Bradley Lambert, Chairman
DONE AND EXECUTED this 21 st day of July, 2015, by a majority of the Virginia Gas and Oil Board.
DONE AND EXECUTED this of day of day of day of
2015, by a majority of the Virginia Gas and Oil Board.
Time Company
Piller Cooper
Rick Cooper /
Principal Executive to the Staff
Virginia Gas and Oil Board
CTATE OF MID CINIA
STATE OF VIRGINIA
COUNTY OF RUSSELL:
Acknowledged this 2/st day of July , 2015,
Acknowledged this
personally before me a notary public in and for the Commonwealth of Virginia, appeared
Bradley Lambert, being duly sworn did depose and say that he is Chairman of the
Virginia Gas and Oil Board and Rick Cooper being duly sworn did depose and say that
he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that they
executed same and were authorized to do so.
(XIII) Clotte Nation
Solly Satis Water Willey Thou
Sally Sellie Kellon
My Commission Expires January 31, 2019
iviy Commission Expires January 51, 2019



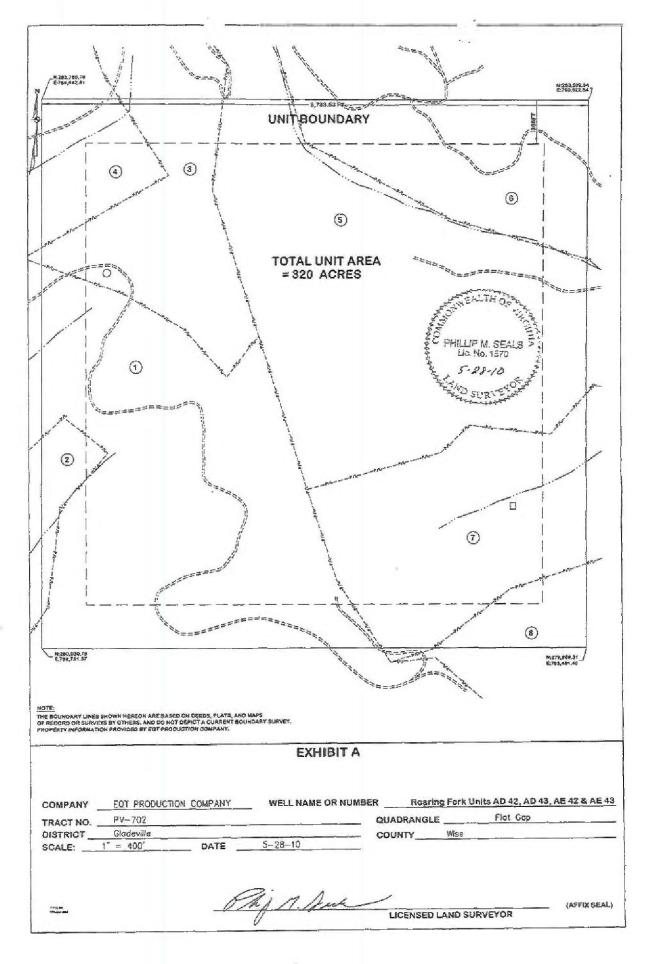


EXHIBIT PL-1 Property Ownership Information

LEASE NO. 223096L/ PV-702 CHISENHALL & DAY 222.42 ACRES PENN VIRGINIA OPERATING COMPANY, LLC surface, oil, gas & coal below DORCHESTER SEAM DELTA RESOURCES INC. - coal DORCHESTER SEAM & above GAS 89.31 AC. 27.90 %

(2)

LEASE NO. 223096L/ PV-774 LOUISE GILLENWATER 98.75 ACRES PENN VIRGINIA OPERATING COMPANY, LLC oil & gas LEASE NO. 906889L/ TC-1 F.M. CHISENHALL 98.84 ACRES ACIN LLC-coal, (EXCEPT DORCHESTER SEAM & ABOVE) ALPHA LAND & RESERVES LLC-coal lessee WBRD, LLC - coal DICKENSON-RUSSELL COAL CO., LLC-GREATER WISE, INC. - coal, DORCHESTER SEAM & above GAS 5.25 AC. 1.64 %

(3)

LEASE NO. 223096L/ PV-703 S.J. HORN 55.62 ACRES PENN VIRGINIA OPERATING COMPANY, LLC surface, oil, gas & coal below DORCHESTER SEAM DELTA RESOURCES INC. - coal DORCHESTER SEAM & above GAS 28.88 AC. 9.03 %

(5)

LEASE NO. 906889L/T-942 JOSEPH ADDINGTON 100.54 ACRES RANGE RESOURCES-PINE MOUNTAIN, INC. oli, gas & cbm ACIN LLC- cost ALPHA LAND & RESERVES LLC-COAL lessee
WBRD, LLC - coal
DICKENSON-RUSSELL COAL CO., LLC- coal lessee
HEARTWOOD FORESTLAND FUND IV, L.P. -Surface GAS 95.44 AC. 29.82 %

PENN VIRGINIA OPERATING COMPANY, LLC surface, oil, gas & coal below DORCHESTER SEAM DELTA RESOURCES INC. - coal DORCHESTER SEAM & above GAS 13.16 AC. (6)

LEASE NO. 223098L/ PV-705

S.J. HORN

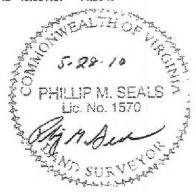
371.26 ACRES

LEASE NO. 906889L/T-938 **LUCINDA HORN** 207.00 ACRES RANGE RESOURCES-PINE MOUNTAIN, INC. oil, gas & cbm ACIN LLC- coal ALPHA LAND & RESERVES LLCcoal lessee WBRD, LLC - cosl
DICKENSON-RUSSELL COAL CO., LLC- cosl lesses
HEARTWOOD FORESTLAND FUND IV, L.P. -Surface GAS 33.36 AC. 10.43 %

4.11%

(7)

LEASE NO. 244775L ROY ADDINGTON et. al. 54.34 ACRES surface, coal, oil & gas GAS 46.38 AC. 14.50 %



(8)

LEASE NO. 906889L/T-943 JOSEPH ADDINGTON 310.84 ACRES RANGE RESOURCES-PINE MOUNTAIN, INC. oil, gas & cbm ACIN LLC- coal ACIN LLC- cost
ALPHA LAND & RESERVES LLCcost lessee
WBRD, LLC - cost
DICKENSON-RUSSELL COAL CO., LLC- cost lessee
HEARTWOOD FORESTLAND FUND IV, L.P. -Surface GAS 8.22 AC. 2.57 %

Exhibit

VGOB 10/07/20-2761

Penn Virginia Operating Co., LLC Attn: John Keith Seven Sheridan Square Suite 400 Kingsport, Tennessee 37660

ACIN, LLC ATTN: John Mooney P.O. Box 2827 Huntington, WV 25727

Greater Wise, Inc. Attn: Hank Ross P.O. Box 668 Norton, VA 24273

Range Resources-Pine Mountain, Inc ATTN: Jerry Grantham P. O. Box 2136 Abingdon, VA 24212

Jerry W. Addington 12030 Parker Lane Locust Lane, VA 22508-3041

Bob A. Addington P.O. Box 1225 Coeburn, VA 24230-1225 Instrument 201503499
Recorded in the Clerk's Office of
Wise County and the City of Norton
On Jul 27, 2015 at 09:04 AM.
J. Jack Kennedy, Jr., Clerk
Recorded by: April Huff